CPUC Public Agenda 3540

Thursday, January 25, 2024, 11:00 a.m.

Commissioners:

Alice Reynolds, President Genevieve Shiroma Darcie L. Houck John Reynolds Karen Douglas

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CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers





Commissioner Code of Conduct

- Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

 Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917 Passcode: 9899501

- Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.
- Once called, each speaker has 1 minute at the discretion of the Commission President. If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.
- Public Comment is not permitted on the following items:
 - 14, 15, 19

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are:
 1, 3, 4, 5, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41 and 42.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- No Item from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- Items 6, 13, and 23 have been moved to the Regular Agenda.
- No Item has been withdrawn.
- The following items have been held to future Commission Meetings:

Held to 2/15/2024: 28.

Held to 3/7/2024: 2.

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: <u>www.cpuc.ca.gov</u>
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Regular Agenda | Orders and Resolutions

Item #6 [22177] – Long Valley-Spring Garden Project

Res T-17809

PROPOSED OUTCOME:

 Authorizes the release of funds to extend high-speed Internet service to enable broadband access at speeds of up to 1 Gbps download and 1 Gbps upload to 31 California Advanced Services Fund (CASF) eligible households over an area of approximately 1.37 square miles in the towns of Cromberg, Spring Garden, and the Greenhorn Ranch community areas of Plumas County.

SAFETY CONSIDERATIONS:

 The Long Valley-Spring Garden Project is in a remote area of Plumas County designated as a Tier 2 Fire Threat District. Telephone and broadband access to emergency services is essential in these remote areas, where the threat of fire, harsh weather conditions, and other disasters can have severe impacts. During emergencies, local communication networks are crucial for communications among first responders, residents and other rescue organizations.

ESTIMATED COST:

• The original Resolution (T-17750) approved \$5,016,256 CASF funding for the project

Regular Agenda | Orders and Resolutions (continued)

Item #13 [22194] – Local Agency Technical Assistance and Tribal Technical Assistance Applications Presented in the Resolution

Res T-17813

PROPOSED OUTCOME:

Approves up to \$723,000 in Local Agency Technical Assistance (LATA) grant funding and up to \$277,000 in Tribal Technical Assistance (TTA) grant funding for the Round Valley Indian Tribes' "Round Valley Indian Tribes Fiber to The Home Project Description" project in Mendocino County, exhausting the \$5 million in LATA Tribal funding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• This Resolution approves up to \$1,000,000 in LATA and TTA funding.

Regular Agenda | Orders Extending Statutory Deadline

Item #23 [22149] – Orders Extending Statutory Deadline A.22-07-011

Application of SignalWire, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

Ratesetting

Comr. John Reynolds - Judge Melvin

PROPOSED OUTCOME:

• Extends the Statutory Deadline for completion of this proceeding until July 25, 2024.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Energy Orders

Item #43 [22208] – Order Instituting Rulemaking on Timely Energization

R.____

Order Instituting Rulemaking to Establish Energization Timelines.

Quasi-Legislative.

PROPOSED OUTCOME:

- Opens a rulemaking to allow the Commission to provide guidelines and set timelines for the energization of electrical corporation customers. This rulemaking seeks to implement certain provisions of Senate Bill 410 (Stats. 2023, ch. 394) and Assembly Bill 50 (Stats. 2023, ch. 317).
- Allows for implementation of various statutory requirements including the requirement that the Commission establish reasonable average and maximum target energization time periods, and a procedure for customers to report energization delays to the Commission, among other requirements.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

Order Instituting Rulemaking on Timely Energization

January 25, 2024 CPUC Voting Meeting

Leuwam Tesfai

Deputy Executive Director for Energy and Climate Policy

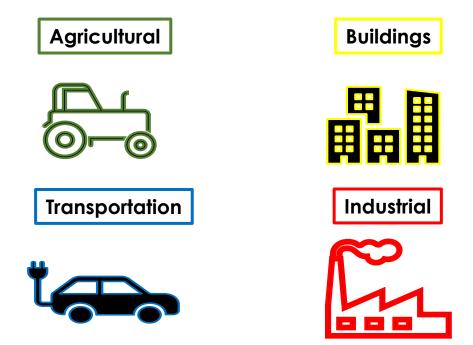
California Public Utilities Commission



California Public Utilities Commission

Timely Energization: Critical to California's Economy and Policies

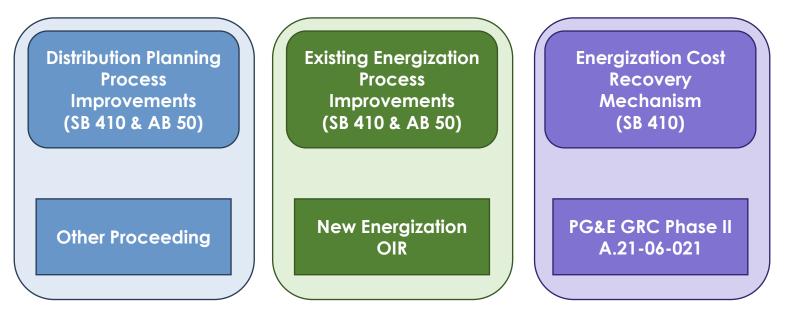
There are significant concerns about current and future energization delays across all of California's major economic sectors.





Senate Bill 410 (Becker, 2023) and Assembly Bill 50 (Wood, 2023)

These bills are intended to improve electric utility processes to facilitate timely energization. The CPUC is implementing the direction of the three high-level workstreams in multiple proceedings.





Energization OIR High-level Scope

The primary directives of SB 410 and AB 50 that will be addressed in this OIR focus developing energization timelines and various reporting requirements.



Customer Process to Report Delays Annual Energization Reporting Requirements



Energization OIR 2024 Schedule

Proceeding schedule is being driven by the SB 410 (PUC Section 934(a)-(b) requirement to establish by September 30, 2024:

- Reasonable average and maximum target energization time periods
- Procedure for customers to report energization delays to the commission.

High Level Energization OIR Schedule	
January 25, 2024	Commission Voting Meeting
February 2, 2024	Workshop
Early Spring 2024	Scoping Memo and Ruling
September 2024	Commission Decision



Thank You

The CPUC is hiring! www.cpuc.ca.gov/careers

Regular Agenda | Energy Orders

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SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

Regular Agenda | Energy Resolutions and Written Reports

Item #44 [21918] – Administrative Consent Order and Agreement of the Safety and Enforcement Division and Pacific Gas and Electric Company Regarding the 2021 Dixie Fire Pursuant to Resolution M-4846

Res SED-8

PROPOSED OUTCOME:

 Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division (SED) and Pacific Gas and Electric Company (PG&E) to resolve all issues involving the 2021 Dixie Fire.

SAFETY CONSIDERATIONS:

 Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to commit shareholder funds for the initiative to transition from hard copy records to electronic records for distribution patrols and inspections for the continued improvement of PG&E's inspection programs.

ESTIMATED COST:

 Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to pay a \$45 million monetary penalty consisting of \$2.5 million to the California State General Fund, \$2.5 million to tribes impacted by the Dixie Fire, and \$40 million in disallowances.

Management Reports



Commissioner's Reports



President Alice Busching Reynolds



Commissioner Genevieve Shiroma



Commissioner Darcie L. Houck



Commissioner John Reynolds



Commissioner Karen Douglas

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

February 15, 2024 11:00 a.m. Lake Forest, CA





California Public Utilities Commission

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