

CPUC Public Agenda 3446 Thursday, September 26, 2019 10:00 a.m. San Francisco, CA



Commissioners:
Marybel Batjer, President
Liane M. Randolph
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

www.cpuc.ca.gov





The Pledge of Allegiance





"I pledge allegiance to the Flag of the United States of America, and to the Republic for which it stands, one nation under God, indivisible, with liberty and justice for all."







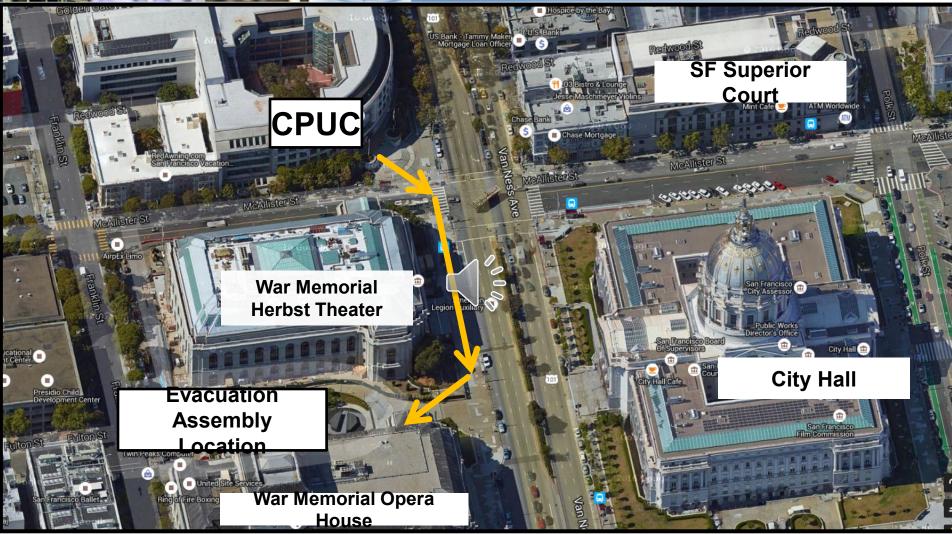
Emergency Evacuation

Safety is our number one priority:

Please listen to the emergency evacuation instructions for this location.



Evacuation Assembly Location











CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.









Accountability
Excellence
Integrity
Open Communication
Stewardship







Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.



Public Comment



- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission
 President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any
 additional individuals who wish to speak. Individuals who wish to speak but did not sign up by
 the deadline, will be granted a maximum of one minute to make their comments.

Public Comment is not permitted on the following items:

- 10 and 29
- All items on the Closed Session Agenda





Public Comment



- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 2 minutes at the discretion of the Commission
 President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any
 additional individuals who wish to speak. Individuals who wish to speak but did not sign up by
 the deadline, will be granted a maximum of one minute to make their comments.

Public Comment is not permitted on the following items:

- 10 and 29
- All items on the Closed Session Agenda





Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: <u>1, 5, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, and 27.</u>
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- Items 35, 36, and 42 from the Regular Agenda have been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- No Item has been moved to the Regular Agenda.
- Items 6, 10, 34, 37, 38, 39, 40, and 41 have been withdrawn.
- The following items have been held to future Commission Meetings:

Held to 10/10/19: 3, 4, 7, and 45.

Held to 10/24/19: 2.





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov.
- Late changes to agenda items are available on the Escutia Table.





Regular Agenda – Energy Orders

Item #28 [17683] – San Diego Gas & Electric Company and Southern California Gas Company's Test Year 2019 General Rate Cases

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

Ratesetting

Comr Randolph - Judge Lirag

PROPOSED OUTCOME:

- Authorizes a 2019 Test Year General Rate Case (GRC) revenue requirement of \$1.989 billion for San Diego Gas & Electric Company's (SDG&E) combined operations (\$1.588 billion for electric and \$0.401 billion for its gas operations).
- Authorizes a 2019 Test Year GRC revenue requirement of \$2.795 billion for Southern California Gas Company (SoCalGas).
- Adopts a post-test year ratemaking mechanism for SDG&E and SoCalGas for 2020 and 2021.
- Denies the requests by SDG&E and SoCalGas to add a third post-test year to their current GRC cycles.
- Denies the Joint Motion for Adoption of Settlement Agreement between SDG&E, SoCalGas, and Small Business Utility Advocates.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

 Adopts significant funding increases for enhanced risk mitigation programs and activities resulting from the Risk Assessment Mitigation Phase process that is being incorporated into SDG&E's and SoCalGas's GRCs for the first time.

ESTIMATED COST:

• The increases in revenue requirements described above will be reflected in rates for 2019, 2020, and 2021.



Regular Agenda - Orders Extending Statutory Deadline

Item #29 [17668] - Order Extending Statutory Deadline

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California vs. Vaya Telecom, Inc.

Adjudicatory

Comr Randolph - Judge Kline

PROPOSED OUTCOME:

• Extends statutory deadline for completion of this proceeding until September 29, 2020.

SAFETY CONSIDERATIONS:

There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #30 [17703] - Order Extending Statutory Deadline

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

Ratesetting

Comr Randolph - Judge Lirag

PROPOSED OUTCOME:

• Extends the Statutory Deadline for completion of this proceeding until January 7, 2020.

SAFETY CONSIDERATIONS:

There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #31 [17720] – Order Extending Statutory Deadline

A.18-03-016

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2017 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; for Refund of \$36.208 Million Recorded in Three Accounts; and Review of Proposal to Return \$17.644 Million in Unspent Demand Response Funds to Customers.

Ratesetting

Comr Guzman Aceves - Judge Hymes

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until March 29, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #32 [17723] – Order Extending Statutory Deadline

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

Ratesetting

Comr Randolph - Judge Allen – Judge Chiv

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until March 28, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:





Regular Agenda – Legal Division Matters

Item #33 [17715] - Order Instituting Investigation: Pacific Gas & Electric Company Bankruptcy

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications
of a Proposed Plan for Resolution of Voluntary Cases filed by Pacific Gas & Electric Company (PG&E) Pursuant to
Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San
Francisco Division, In re PG&E Corporation and Pacific Gas and Electric Company, Case No. 19-30088.

PROPOSED OUTCOME:

- Opens an investigation into the ratemaking and other implications for Pacific Gas & Electric Company (PG&E) of a Plan of Reorganization to Resolve PG&E's cases pursuant to Chapter 11 of the Bankruptcy Code.
- Sets forth preliminary timeline and scope of issues for the Commission's consideration of whether to approve a Plan of Reorganization and any associated proposed settlement agreement(s) and make other statutory findings necessary for PG&E's participation in the Wildfire Fund created pursuant to California Public Utilities Code Section 3284.

SAFETY CONSIDERATIONS:

 Commission to determine if proposed resolution of PG&E's insolvency proceeding is acceptable in light of PG&E's safety history. Pub. Util. Code Sections 3291(b)(1)(C), 3292(b)(1)(C). Additional safety considerations to be determined.

ESTIMATED COST:

Unknown at this time.





Commissioners' Reports















Management Reports







The CPUC Thanks You For Attending Today's Meeting

The Public Meeting is adjourned.
The next Public Meeting will be:

October 10, 2019 at 10:00 a.m. in San Francisco, CA



