

CPUC Public Agenda 3434 Thursday, March 14, 2019 9:30 a.m. Coachella, CA



Commissioners: Michael Picker, President Liane M. Randolph Martha Guzman Aceves Clifford Rechtschaffen Genevieve Shiroma

www.cpuc.ca.gov





The Pledge of Allegiance





"I pledge allegiance to the Flag of the United States of America, and to the Republic for which it stands, one nation under God, indivisible, with liberty and justice for all."







Emergency Evacuation

Safety is our number one priority:

Please listen to the emergency evacuation instructions for this location.





CPUC Mission



The CPUC regulates services and utilities, protects consumers, safeguards the environment, and assures Californians' access to safe and reliable utility infrastructure and services.







CPUC Core Values

Accountability Excellence Integrity Open Communication Stewardship







Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.





Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

Public Comment is not permitted on the following items:

All items on the Closed Session Agenda







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- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
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Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: 1, 5, 9, 13, 14, 16, 17, 19, 20, 21, 22, 23, 24, 26, and 27.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **<u>No Item</u>** from the Regular Agenda have been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- Items 10 and 15 have been moved to the Regular Agenda.
- Item 2 has been withdrawn.
- The following items have been held to future Commission Meetings: Held to 3/28/19: <u>3, 4, 6, 7, 8, 11, 12, 18, 25, 28, 28A, and 29.</u>





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: <u>www.cpuc.ca.gov</u>.
- Late changes to agenda items are available on the Escutia Table.





Regular Agenda- Orders and Resolutions

Item # 10 [17217] – Authorization to Extend the Mobile Home Park Utility Upgrade Pilot Program to December 31, 2020, for Currently Participating Electric and Gas Utilities

Res E-4958

PROPOSED OUTCOME :

- Authorizes all participating electric and gas utilities to continue their Mobile Home Park (MHP) Pilot until the earlier date of either December 31, 2020, or the issuance of a Commission Decision for the continuation, expansion or modification of the program beyond December 31, 2020.
- Eligible Mobilehome Parks (MHPs) are only those where the utilities and/or MHP owners have incurred "financial obligations" on or before November 1, 2018, as defined.
- The number of spaces converted in year 2020 may not exceed 3.33% annually of the total master-metered spaces in a utility's service territory not including MHPs that are already under conversion or scheduled for conversion.
- If a single MHP upgrade results in the utility exceeding the 3.33% maximum requirement, the utility is authorized to proceed with that upgrade.

SAFETY CONSIDERATIONS :

• Continuation of the MHP Pilot for electric and gas utilities will increase the safety of MHPs for its residents.

ESTIMATED COST :

• Based on historic conversion costs and rates, the estimated cost of continuation for the MHP Pilot from January 1, 2020 through December 31, 2020 is \$149.2 - \$230.3 million.





Regular Agenda- Orders and Resolutions

Item # 15 [17224] – Application of San Diego Gas & Electric Company for Approval to Lease Transfer Capability Rights to Citizens Sycamore-Penasquitos Transmission, LLC

A.17-11-005

Application of San Diego Gas & Electric Company and Citizens Energy Corporation for Authorization Pursuant to Public Utilities Code Section 851 to Lease Transfer Capability Rights to Citizens Sycamore-Penasquitos Transmission LLC.

Ratesetting

Comr Picker - Judge Lau

PROPOSED OUTCOME :

- Grants the relief requested.
- This proceeding is closed.

SAFETY CONSIDERATIONS :

• There are no safety considerations associated with this decision.

ESTIMATED COST :

• There are no costs associated with this decision.





Regular Agenda- Orders Extending Statutory Deadline Item # 30 [17230] – Order Extending Statutory Deadline

A.17-09-005

Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan. Ratesetting Comr Picker - Judge Lau

PROPOSED OUTCOME:

- This decision extends the statutory deadline of the proceeding to September 15, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.





Regular Agenda- Orders Extending Statutory Deadline (continued) Item # 31 [17239] – Order Extending Statutory Deadline

A.17-10-004

In the Matter of Application of Foresthill Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates. Ratesetting Comr Randolph - Judge Rizzo - Judge Wildgrube

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until October 3, 2019.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda- Orders Extending Statutory Deadline (continued)

Item # 32 [17240] – Order Extending Statutory Deadline

R.13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

Quasi-Legislative

Comr Rechtschaffen - Judge Roscow

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until September 15, 2019.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order.





Regular Agenda- Orders Extending Statutory Deadline (continued) Item # 33 [17251] – Southern California Edison Company's Compliance Application for Recovery of Costs Recorded in its Energy Resource Recovery Account

A.16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

Ratesetting

Comr Guzman Aceves - Judge Tsen

PROPOSED OUTCOME:

• Extends statutory deadline to resolve the proceeding to September 17, 2019.

SAFETY CONSIDERATIONS:

• No safety considerations are raised by this extension.

ESTIMATED COST:

• No costs are associated with this extension.





Commissioners' Reports















Management Reports







Regular Agenda – Management Reports and Resolutions

Item # 34 [17262]

Report and Discussion on Recent Consumer Protection and Safety Activities





Mobilehome Park Program

March 14, 2019

Michelle Wei

Senior Utilities Engineer, Specialist

Safety and Enforcement Division, CPUC





Mobilehome Park (MHP) Inspection Program

- Background
 - Public Utilities Code (PUC) 4352(a) established the authority for the commission to inspect gas distribution systems in Mobilehome parks
 - PUC 4353 describes the inspection scope, and the responsibilities of the commission:
- Parks must be inspected every seven years or less, based on risk





MHP Gas Systems in California

- 2,200 Mobilehome parks with jurisdictional gas systems
 - 44 counties in California have jurisdictional systems
 - Over half of all systems are in Los Angeles, San Diego, San Bernardino, Orange, and Riverside Counties
 - 365 parks need inspection every year (on average)







Requirements for MHP Gas Systems

- Plans:
 - Operation and Maintenance (O&M) Plan
 - Emergency Plan
 - Operator Qualification (OQ) Program
 - Distribution Integrity Management Program





Requirements for MHP Gas Systems (cont.)

- Maintenance Records:
 - Patrolling Records
 - Leak Survey
 - Leak Repair
 - Key Valve Maintenance
 - Odor Testing
 - Corrosion Control Monitoring
 - CP Protection System Evaluation
 - Rectifier Readings
 - Atmospheric Corrosion inspection





Requirements for MHP Gas Systems (cont.)

- Other Records:
 - O&M Plan Review
 - Operator Qualification Certifications
 - Public Awareness Message Distribution
 - Gas System Map
 - Emergency Training Records





Requirements for MHP Gas Systems (cont.)

Field Inspection:

- Master Meter
 - Atmospheric Corrosion
 - Protection from Vehicles
- Emergency Valves
- Cathodic Protection System
 - Rectifier and anodes
- Meter Set Assembly (MSA)
 - Support
 - Atmospheric Corrosion
 - Vegetation
 - Valve and Regulator Placement
 - Foreign Objects near or contacting MSA





Post-Inspection Responsibilities

- After an inspection, CPUC inspector will issue an inspection report, listing violations identified
- Within 30 days, MHP Operator must complete a Remedial Plan and return it to Inspector
- Per Resolution SU-24, Staff can issue citations and fines





MHP Upgrade Pilot Program

- MHP Upgrade pilot program began in January 2015, and was extended to December 31, 2019 through Resolution E-4878
 - Approximately 1,830 MHPs, (representing approximately 197,000 spaces) submitted a CPUC Form of Intent to apply for consideration of being selected for the Pilot
 - This is a little more than half of the Mobilehome spaces within the utilities' service areas
 - Approximately 24,000 MHP customer spaces have been converted to direct services, and have had their utilities replaced





MHP Upgrade Program – current status

- Draft Resolution E-4958 proposes to extend the program again to December 31, 2020
- ✤ OIR 18-04-018:
 - undertake a comprehensive evaluation of the MHP Pilot Program
 - determine whether program should be adopted as a permanent MHP Utility Program
- Should the commission decide to establish a permanent program, a second application window would happen in 2020 to ensure the pilot program transitions smoothly





MHP Upgrade Program Priority Ranking

- Applicants to the upgrade program were risk-ranked based on system characteristics
 - Safety: Pipe material, leak history, installation date, CP type, operating pressure, spaces and occupancy
 - Reliability: Electric Amperage, summer average high temperature
 - Cost Efficiency: Dual systems
- Data was collected from annual reports and pilotprogram application





Improved Safety from the MHP Upgrade Program

- During the inspections of MHP gas systems, some of the common violations and concerns identified:
 - Systems installed pre-code
 - Cathodic Protection deficiencies
 - Atmospheric Corrosion
 - Improper meter supports
 - Non-Qualified individuals performing maintenance
 - Lack of maps and installation records
 - High-turnover of managers, which may lead to lapsed maintenance



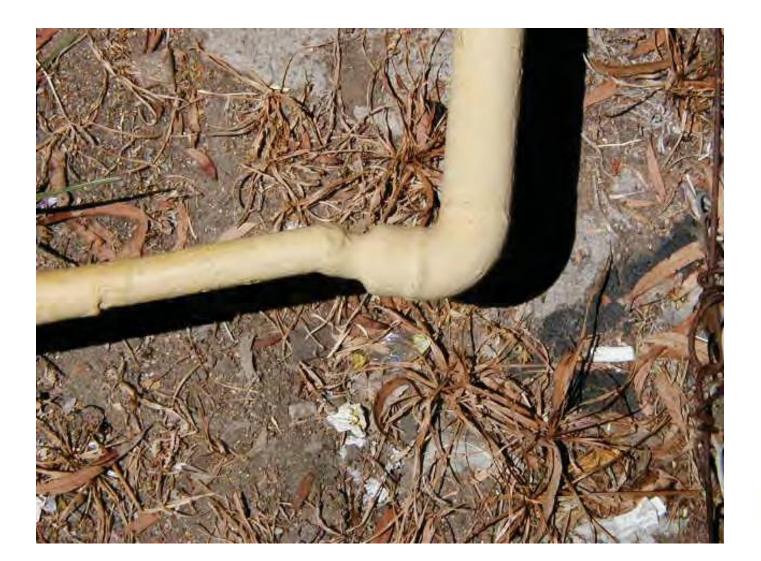


Steel pipe excavated during upgrade project exhibiting several holes





Non-Standard pipe joining







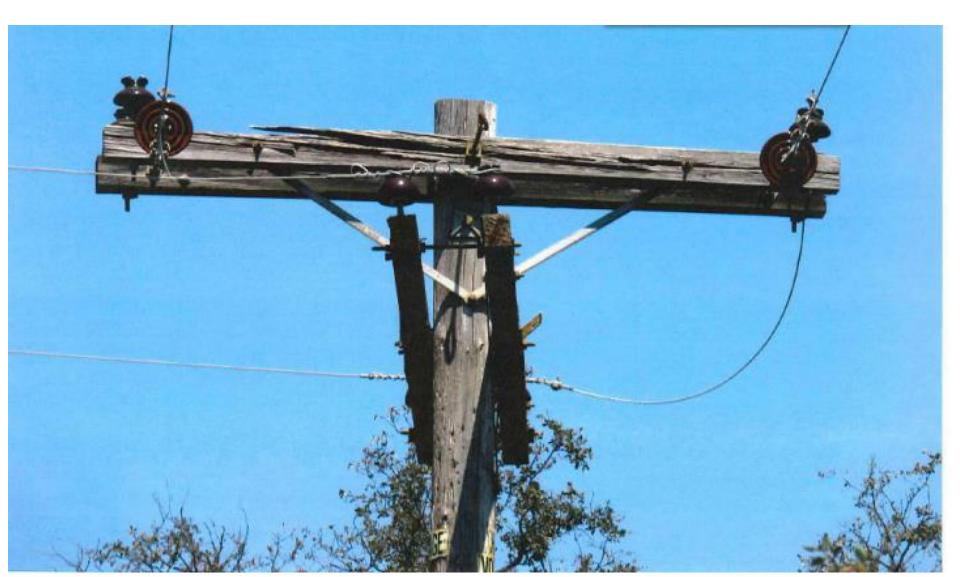
Inadequate clearance and improper support







Privately owned Utility Pole





Improved Safety from the MHP Upgrade Program (cont.)

- Upgraded systems:
 - Current design and installation code
 - New Installation records
 - Pressure tested poly-systems
 - Improved electric capacity (100 Amps)
 - Maintenance performed by gas professionals





Regular Agenda – Management Reports and Resolutions

Item # 34 [17262]

Report and Discussion on Recent Consumer Protection and Safety Activities





The CPUC Thanks You For Attending Today's Meeting

The Public Meeting is adjourned. The next Public Meeting will be:

March 28, 2019 at 9:30 a.m. in San Francisco, CA



