Residential Rate Reform

Q2 2017 Progress Report Presentation







Kelly Prasser

Manager, Customer & Employee Engagement

September 8, 2017

Agenda





Customer Engagement Highlights



Community Outreach & Engagement

 Energy Solutions Partner (ESP) Network activities totaled 118 for Q2 2017

Partner Results At-A-Glance – Q2 2017

- 71 events reaching 46,000+ people
- 22 presentations reaching 200+ people
- 25 online activities with more than 37,000 impressions
- Leveraging CARE Partners and Cool Zone locations to provide information on Rates & Reform activities
 - Hosted roundtable for Cool Zone location leadership on April 26
 - Cool Zone sites include public libraries, and senior and community centers
 - Sites are countywide and represent diverse communities

COOL ZONE

Energy Solutions Partner Network Roundtable Events



Roundtable Overview:

- Provide community-based partners with information on current energy topics like Rate Reform as well as seasonal solutions available to customers
- Gives the opportunity for partners to provide feedback and engage on collaborative efforts

Details:

- First of two roundtables was held on June 28, 2017
- SDG&E's Energy Innovation Center
 - * Second one was held on July 11, 2017

Attendance:

- Twenty-five unique community organizations were represented
- Representing a diversity in both communities and constituencies they serve



Educating Energy Solutions Network partners on High Usage Charge and other Rate Reform efforts



Special Needs Roundtable







Updating the Special Needs community on key Rate Reform efforts



Special Needs Roundtable



Event Highlights

- The message of customers *having choice* with their pricing plans resonated
- Attendees also valued the opportunity to provide feedback about educational materials needed for the audiences they serve
- Liked idea of serving as an *ambassador* to help translate messaging to their constituents

FAQ's from Attendees

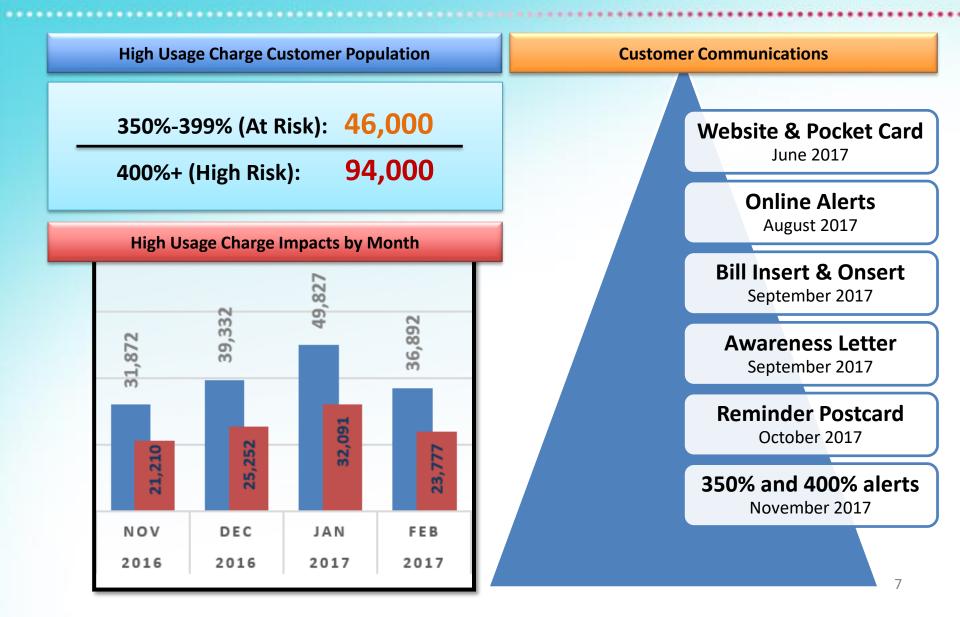
- Will TOU plans provide savings?
- Which pricing plan will be better for customers?
- Will they have other options outside of TOU?

Organizations Represented

Volunteers of America **Reentry Resources 4 Change** Medical Advisory Group Alliance for African Assistance KRA – San Diego Workforce Partnership **Catholic Charities** Ocean View Church / Care Pastors BJ Iglabel Haus (Independent Living Association) Ruby's House (Independent Living Association) JoJo's ILS (Independent Living Association) San Diego Futures Foundation Family Health Centers of San Diego - Hillcrest Clinic **Department of Rehabilitation - Blind Field Services Department of Rehabilitation – WIPS** State Council on Developmental Disabilities **Special Needs Resource Foundation Veterans Community Services** Access to Independence

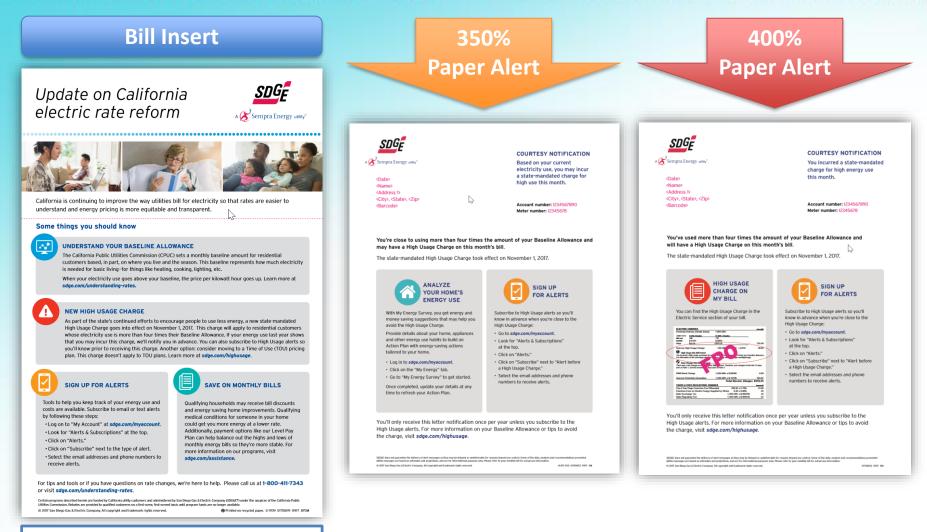
High Usage Charge Overview





High Usage Charge Customer Communication Materials





Time-of-Use Customers



SDG&E Customers on Opt-In Time-of-Use Pricing Plans

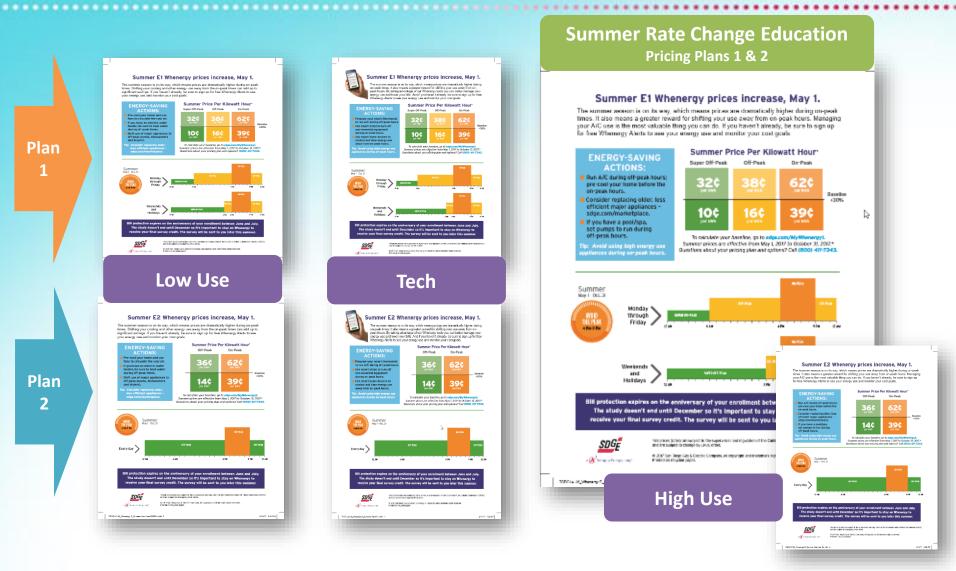
Pricing Plan	Accounts Enrolled Q2 2016	Accounts Enrolled Q3 2016	Accounts Enrolled Q4 2016	Accounts Enrolled Q1 2017	Accounts Enrolled Q2 2017	Total	
Schedule TOU-DR	133	180	104	85	63	1,120	
Schedule EECC-TOU-DR-P	554	645	599	479	315	4,649	
Schedule DR-TOU	0	-34	-2	-14	-18	1,064	
Schedule EV-TOU	2	136	-8	15	17	447	
Schedule EV-TOU2	550	484	623	575	338	9,540	
Schedule DR-SES	338	397	341	448	535	4,639	
Schedule TOUDDRE1	3,741	133	-176	-227	-212	3,259	Total:
Schedule TOUDDRE2	6,860	126	-348	-411	-356	5,871	9,130
Total	12,178	2,067	1,133	950	682	30,589	

Note: TOUDDRE3 (HourX) currently has 61 customers enrolled

Opt-In Pilot Plans

TOU Pilot Communications





TOU Pilot Communications



Anniversary/Bill Protection Ending message Pricing Plans 1 & 2

whenergy^{*}



Happy One-Year Anniversary!

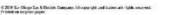
It's been a year since you volunteered to tead the way to Whenergy. We want to thank you again for your participation in our new Time of Use pricing plan study. Your insights continue to be incredibly valuable as we prepare to reli out Whenergy to our customers over the next two years. By managing your energy use and shifting use isway from on-peak hours, you've helped to reduce demand on the electric grid. Beducing domand utimately benefits the environment because we rely on Whenergy to help us reach California's new and innovative energy future.

In general, summer means more energy use and higher energy prices during these hother months, so managing your use will have even more impact on your bit. Be sure to visit adjaccom/My/Mhenergy/, for tips and tools.

Thanks to you, when the new Whenergy rates take effect, you'll be a big part of their success.

The Whenevey program ends in December 2017, However, your Whenevey bit protection expires this summare en the one-yoar antiversary of your enrolment (between June and July). As a remainde, in order to incoline your final survey credit, you must complete the survey.

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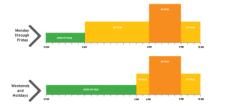
Pilot Website Updates Pricing Plans 1 & 2



Your Whenergy Rate: Control Your Use E1

Your rate has three time periods: on-peak, off-peak, and super off-peak.

As summer approaches, your Whenergy pricing will change to meet the energy demands of a different season. Remember, summer prices and bills tend to be higher than other times of the year. Your goal is to use less energy during on-peak times when it's most expensive. And to shift your use away from on-peak times to off-peak and super off-peak times where you'll get the lowest electricity pricing. In some cases, 50% off.



Your Price Per Kilowatt Hour

Your electricity price per kilowatt hour (kWh) is based on when you use energy and your baseline allowance each month.

Your allowance is your baseline plus 30%. Once you've reached your initial energy use allowance, you'll move into the next pricing level that has higher prices.

Staying under your baseline allowance and shifting energy use to off-peak and super off-peak hours is the best way to save. Use our <u>Baseline Calculator</u> to find the allowance in your area.



Summer prices are effective from May 1, 2017 to October 31, 2017.*

Bill Protection

Bill protection expires on the anniversary of your enrollment between June and July, 2017. If you didn't save on Whenergy as compared to the standard residential rate, a bill protection credit will be applied to your account.

Final Survey

During the coming summer months, you'll be sent the final Whenergy study survey. To receive your final survey credit, it's important that you complete this survey. The credit will be listed as a "Policy Adjustment" on your bill after all survey results have been processed.

HourX Communication Efforts



Recent HourX communication campaigns, such as the High-Demand Surcharge reminder, have engaged and informed customers on the HourX rate

SUMMER IS HERE SO ARE HIGH-DEMAND HOURS

As the summer heat arrives so do higher prices during high-demand hours. Keeping an eye on your personal daily pricing chart can help you plan for surcharge pricing during forecasted high-demand hours.

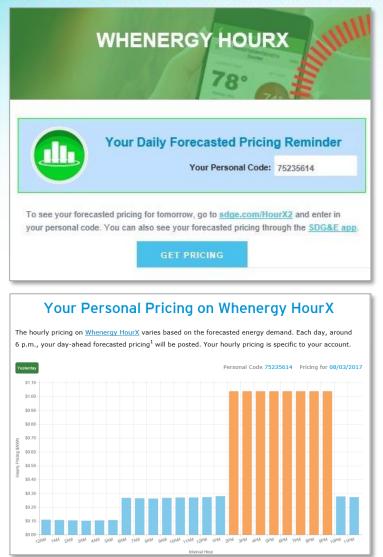
High-Demand Alert

You'll receive an email alerting you if the next day's demand for energy is forecasted to be high. Check your personal pricing chart to see the surcharge price and timing of the forecasted high-demand hours.

High-Demand Hours and Surcharges

There can be up to 350 high-demand hours in a year and the surcharges may vary. If the actual price is less than the forecasted price, a surplus energy credit will be applied to your bill. The

Recurring notifications and customized communications have also continued throughout this year



HourX Event Day Performance



10 System Events were called

System Events apply to the entire system. As a result, the adder is impactful, and events cause a **rate increase of 70 cents**. The benchmark is calling **150 events per year**, and these may or may not coincide with any circuit events.

28 Circuit Events were called

Circuits are local to the customer and are based on the equipment necessary to bring power from the substation to the customer. These localized events cause a smaller **19 cent** *increase*. The benchmark is **200 events per year**.

Five examples below illustrate that compared to a similar day of last year, participating Hour X customers have noticeably reduced their energy consumption during event hours.







Red line – event day Blue line – baseline day (Baseline selected on similar weather pattern and day-of-week) Gray Bar – Event hours

HourX Participant Survey Results

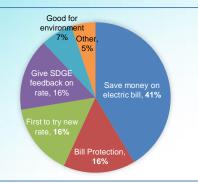


Customers have positively responded to the HourX rate, and survey responses reflected customer satisfaction and savings

8 in 10 participants said they are satisfied with both SDG&E and the TOU pricing plan

- HourX pilot participants are slightly more satisfied with the plan than those on plans 1 and 2, although not a statistically significant difference
- EV owners are also more satisfied with the pricing plan (84% are satisfied, vs. 68% of non-owners)

	% Satisfied	Hour X Avg.	Rate 1 Avg.*	Rate 2 Avg.*	Control Avg.*	
Overall Satisfaction with Rate Plan	78%	6.3	6.1	6.1	6.0	
Overall Satisfaction with SDG&E	81%	7.3	6.7	6.7	6.8	* Non Mode

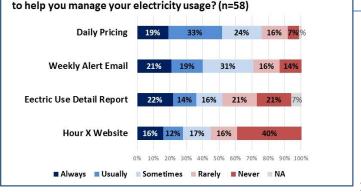


2 Saving money on the electric bill is the top reason for deciding to enroll in the Hour X Pilot

A lower percentage of SDG&E employees said saving money was the main reason, although that was still the top reason given. Employees said they were also motivated to provide feedback and be the first to try the new rate. They also were incentivized by bill protection, more so than non-employees

The Daily Pricing information appeared to be both helpful and used most frequently, followed by the Weekly Alert Email

When asked what kind of information they feel they need to be successful on the rate, many commented that they would like more advance notice or the ability to forecast what the rates might be, alerts or analytical tools, and for the rates to be easy to obtain and understand in general.



Q: Since October, how often, if at all, did you reference the following

Default Time-of-Use Pilot



Default TOU Customer Population

Default Notification Distribution:

150,000 customers

Default Transition Goal: 100,000 – 125,000 customers

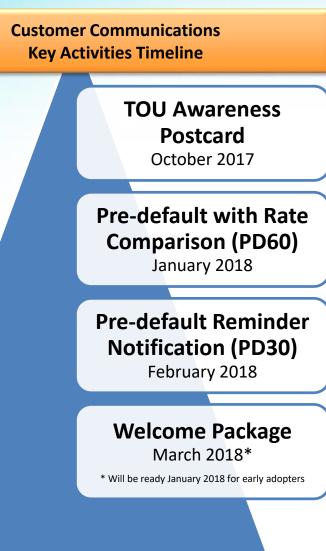
Customer Message Testing & Feedback

Creative Concept Messaging

August 2017

Pre-Default TOU Communication Materials Testing

September/October 2017



Default Time-of-Use Pilot



Customer Communication Waves

Wave 1

PD60, PD30 communications and Welcome Package

- Pricing plan presentment
 - Number of pricing plan choices displayed
- Customer delivery channel
 - Email only
 - Mail only
 - Email/mail combination
- Directed where to get more information
 - Website will feature solutions & tips for success on pricing plans

Wave 2

After-care communications to support pricing plans

- Customer segmentation will be used
- Messaging will include
 - Winter & Summer rate changes
 - Solutions
 - Programs (home upgrade)
 - Services & Tools (mobile app)
 - Savings Tips



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- Wave 1 communications (PD60, PD30 & Welcome Package) will vary by customer channel delivery and pricing plan options presentment
- Combinations for information being delivered to customers are included in 13 test cells with 8 base English versions and 8 base Spanish versions
- After-care communications will utilize SDG&E's customer segmentation and be paired with solutions

Email (EM)	Population	Direct Mail (DM) Population			
Pricing Plan 1	Pricing Plan 2	Pricing Plan 1	Pricing Plan 2		
Seasonal + Annual; 3 rates;	Seasonal + Annual; 3 rates;	Annual; 3 rates;	Seasonal + Annual; 3 rates;		
Email and Direct Mail	Email and Direct Mail	Direct Mail only	Direct Mail only		
Seasonal + Annual; 3 rates;		Seasonal + Annual; 3 rates;			
Direct Mail only		Direct Mail only			
Annual; 3 rates;		Seasonal + Annual; 4 rates;			
Email only		Direct Mail only			
Seasonal + Annual; 3 rates;		Monthly + Annual; 3 rates;			
Email only		Direct Mail			
Seasonal + Annual; 4 rates;					
Email only					
Monthly + Annual; 3 rates;					
Email only					
Annual (NEM); 3 rates;					
E-mail and Direct Mail					

Regulatory Updates



General Rate Case II (GRC II):

- Final decision received on August 24, 2017
- Changes for customers include:
 - On-peak hours will be shifting to 4p-9p
 Some eligible solar customers will keep 11a-6p peak until TOU period grandfathering expires
 - May will become a winter month
 - March & April will have mid-day super off-peak from 10a-2p
 - Some rates will be canceled
 - New rates will be launched (TOU and EV)

745 Exclusions:

- Proposed decision received on August 29, 2017
- Customer Exclusions:
 - Medical Baseline customers will be excluded from TOU default transition
 - CARE/FERA customers in Hot Zones (mountain & desert customers) will also be excluded pending approval of this decision
- Approximately 17,000 reside in SDG&E's Hot Zone zip codes
- Nearly 4,200 customers in Hot Zone are CARE, FERA and/or Medical Baseline



Kelly Prasser

Manager, Customer & Employee Engagement Rates & Reform

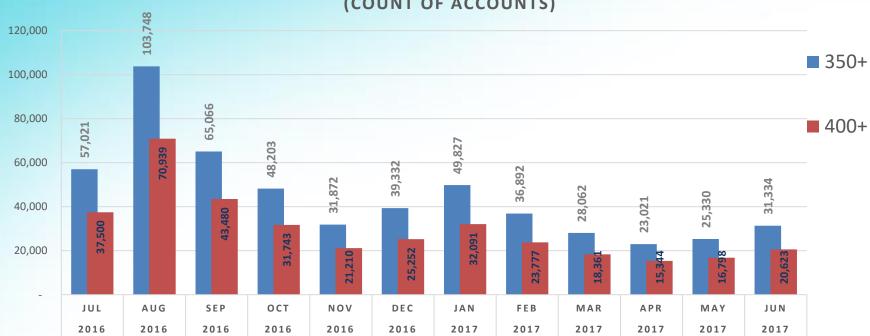
kprasser@semprautilities.com



When you use energy really does matter

Appendix





HIGH USERS (COUNT OF ACCOUNTS)

All Residential (includes CARE)