

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 23, 2023

GI-2023-05-SCG-51-02

Mr. Rodger Schwecke
Senior Vice President and Chief Infrastructure Officer
San Diego Gas and Electric Company
555 West 5th Street, GT21C3
Los Angeles, CA 90013

Dear Mr. Schwecke:

The Safety and Enforcement Division (SED) of the California Public Utilities Commission conducted a **General Order (G.O.) 112-F Comprehensive Operation and Maintenance Inspection of San Diego Gas and Electric Company (SDG&E)'s Southern Distribution System** on June 19 through 23, 2023 and June 26, 2023. SED used the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety's "Inspection Assistant Form" as a reference guide to conduct the inspection. The inspection included a review of SDG&E's records from January 1, 2018, through December 31, 2022, and field inspections of SDG&E's pipeline facilities in Beach Cities, Construction Metro, and Eastern Districts. SED's staff also reviewed the implementation of SDG&E's Operator Qualification program, which included field observation of randomly selected individuals performing covered tasks.

SED staff identified three (3) probable violations of G.O. 112-F, Reference Title 49 Code of Federal Regulations (CFR), Part 192, and three (3) areas of concern which are described in the attached "Post-Inspection Written Preliminary Findings".

Please provide a written response within 30 days of receipt of this letter indicating the measures taken by SDG&E to address the violations and concerns noted in the "Post-Inspection Written Preliminary Findings".

Thank you for your cooperation in this inspection. If you have any questions, please contact Gordon Kuo, Utilities Engineer, at (213) 618-5263 or by email at gk2@cpuc.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Terence Eng".

Terence Eng, P.E.
Program Manager
Gas Safety and Reliability Branch
Safety and Enforcement Division

Attachments: see Post-Inspection Written Preliminary Findings
cc: see next page.

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Post-Inspection Written Preliminary Findings

Date of Transmittal: 06/26/2023

Dates of Inspection: 06/19/2023-06/23/2023

Operator: SAN DIEGO GAS & ELECTRIC CO

Operator ID: 18112 (primary)

Inspection Systems: Beach Cities, Construction Metro, Eastern

Assets (Unit IDs) with results in this report: District South (87075)

System Type: GD

Inspection Name: 2023 SDG&E South Distribution

Lead Inspector: Gordon Kuo

Operator Representative: Austin Walker

Unsatisfactory Results

Maintenance and Operations: Gas Pipeline Maintenance (MO.GM)

1. Question Title, Valve Maintenance Distribution Lines, MO.GM.DISTVALVEINSPECT.R
ID

Question 7. Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?

References 192.603(b) (192.747(a), 192.747(b))

Assets Covered District South (87075 (46))

Issue Summary Title 49, CFR Part192, Section 192.605(a) states:

"Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities..."

SDG&E's Gas Standard (GS)D8167 - "Distribution Valves - Operation, Maintenance, and Inspection" §4.7.5 states:

"SAP) will automatically issue a quarterly inspection order until the valve is no longer classified as Hard to Operate and is identified as Satisfactory."

Note: SAP (Systems, Applications, and Products in the data processing) is an Enterprise Resource Planning (ERP) system by SAP AG

During records review of SDG&E's valve #6684, SDG&E identified the valve as "Hard to Operate" and was put on quarterly inspection on 5/8/19. SDG&E inspected the valve on 8/19/19, missed two inspections, and the next quarterly inspection was completed on 5/12/20. Therefore, SED found SDG&E in violation of General Order (G.O.) 112-F, Reference Title 49 Code of Federal Regulation, (CFR), §192.605(a) for not performing the quarterly inspections as required by SDG&E's GS D8167, §4.7.5.

Time-Dependent Threats: External Corrosion - CP Monitoring (TD.CPMONITOR)

2. Question Title, Correction of Corrosion Control Deficiencies, TD.CPMONITOR.DEFICIENCY.R
ID

Question 13. Do records adequately document actions taken to correct any identified deficiencies in corrosion control?

References 192.491(c) (192.465(d))

Assets Covered District South (87075 (46))

Issue Summary Title 49, CFR Part192, §192.465(d) states:

"Each operator shall take prompt remedial action to correct any deficiencies indicated by the monitoring."

SDG&E's procedure G8020 "Cathodic Protection Test Orders - Monitoring Isolated Facilities" §5.1.2 states:

"The remediation process for Isolated Facilities (Ten Percenters – 10%) shall be addressed in the same manner as they are annual reads and the variation is expected to be corrected within 15 months form the time it was discovered in accordance with GGS 8019, Operation and Maintenance of Cathodic Protection Facilities."

During records review of SDG&E's separately protected short sections of main and service lines (CP10s), SED found the following CP10s that were not remediated within the 15 months from the time they were discovered.

District	Equipment #	Initial Down Date	Remediated Date or Pending
CONSTRUCTION METRO	600401831	9/25/2017	Pending Completion
CONSTRUCTION METRO	600404245	3/13/2020	Pending Completion
CONSTRUCTION METRO	600387844	3/28/2020	Pending Completion
EASTERN	600409667	8/15/2020	Pending Completion
EASTERN	603808913	8/15/2020	Pending Completion
CONSTRUCTION METRO	603808961	8/18/2020	Pending Completion
CONSTRUCTION METRO	602844860	8/18/2020	Pending Completion
CONSTRUCTION METRO	600432453	3/19/2020	5/6/2022
CONSTRUCTION METRO	600440067	1/14/2020	4/10/2023
CONSTRUCTION METRO	600390895	9/16/2020	8/18/2022

Therefore, SED found SDG&E in violation of G.O. 112-F, Reference Title 49 of CFR, §192.605(a) for failure to remediate the CP10s within 15 months of discovery as required by SDG&E's GS G8020, §5.1.2.

Training and Qualification: OQ Protocol 9 (TQ.PROT9)

3. Question Title, Covered Task Performance, TQ.PROT9.TASKPERFORMANCE.O
ID

Question 2. Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

References 192.801(a) (192.809(a))

Assets Covered District South (87075 (46))

Issue Summary Title 49, CFR Part192, Section 192.605(a) states:

"Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities..."

SDG&E's procedure G8169 - "Prevention of Accidental Ignition of Natural Gas" §1.3.2 states:

"During pressure control or gas handling operations, where the potential for the release of natural gas exists, the atmosphere must be monitored using a multi-gas indicator (CGI) prior to entering the excavation and continuously while the employee is in the excavation."

During a field inspection on June 23, 2023, SED observed SDG&E's employees [REDACTED], [REDACTED], and [REDACTED] conducting an inspection on Metering and Pressure Regulating (M&R) station #1507. SDG&E's employees bleed out gas through the valves while CGIs monitoring the gas levels within the vaults. Partway through the inspection, one of the CGIs detected a certain level of gas inside one of the vaults and the alarm went off. However, SDG&E's employees continued working and failed to address the CGI's alarm. SED inquired about the CGI's alarm and why SDG&E's employees did not follow the GS to address the alarm when it went off, which they stated that they had reset the CGI, which was still beeping. SED checked the CGIs a few minutes later and found the CGIs were not monitoring the gas levels within the vaults, despite the employees continuing to work and bleed off gas within the vaults. Therefore, SED found SDG&E in violation of G.O. 112-F, Reference Title 49 CFR, §192.605(a) for not continuously monitoring the gas levels within the vaults during pressure control of gas handling operations as required by SDG&E's GS G8168, §1.3.2.

Concerns

Facilities and Storage: Facilities General (FS.FG)

1. Question Title, Vault Inspection, FS.FG.VAULTINSPECT.O
ID

Question 4. Are inspections of selected vaults with internal volume =200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?

References 192.749(a) (192.749(b), 192.749(c), 192.749(d))

Assets Covered District South (87075 (46))

Issue Summary Title 49, CFR Part192, Section 192.749(a) states:

"Each vault housing pressure regulating and pressure limiting equipment, and having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more, must be inspected at intervals not exceeding 15 months, but at least once each calendar year, to determine that it is in good physical condition and adequately ventilated."

SDG&E Gas standard (GS) G8159 "Distribution Pressure Regulating and Monitoring Station & Vault - Inspection, Maintenance and Settings", §6.3 states:

"Inspect pits, vaults, fixed ladders and station piping supports for general condition and ground settlement."

During the field inspection on June 21, 2023, SED observed vaults housing M&R station #1027 had large cracks and crushed concrete. SED requests SDG&E to contact the Mechanical, Civil and Structural Design Group in Engineering Design to assess the vaults' condition and take the necessary steps to ensure compliance with G.O. 112-F, Reference Title 49, CFR Part 192, §192.749(a).

On July 7, 2023, SDG&E informed SED that Work Order #300000588782 was issued with a target completion date due by the end of Q1 2024. SED may review the corrective actions taken by SDG&E during future inspection. **No further response is required by SDG&E.**

Time-Dependent Threats: Atmospheric Corrosion (TD.ATM)

2. Question Title, Atmospheric Corrosion Monitoring, TD.ATM.ATMCORRODEINSP.O
ID

Question 5. Do field observations indicate that pipe exposed to atmospheric corrosion is properly coated?

References 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c), 192.481(d))

Assets Covered District South (87075 (46))

Issue Summary Title 49 CFR, Part 192, §192.481(c) states:

"If atmospheric corrosion is found during an inspection, the operator must provide protection against the corrosion as required by § 192.479."

Title 49 CFR, Part 192, §192.479(a) states in part:

"Each operator must clean and coat each pipeline or portion of pipeline that is exposed to the atmosphere,"

During a field inspection on June 23, 2023, SED observed an aboveground pipeline exposed to atmospheric corrosion that had rust and pitting. SED requested from SDG&E to take the appropriate actions to address the atmospheric corrosion.

On July 7, 2023, SDG&Es provided SED with WO #510000960891 and photos of the pipeline showing that the WO was completed, and the pipeline was coated to prevent atmospheric corrosion to the aboveground pipeline. SED accepts the corrective actions taken by SDG&E but may review and revisit the site during future inspection. **No further response is required by SDG&E.**

Generic Questions: Generic Questions (GENERIC.GENERIC)

3. Question Title, Generic Question, GENERIC.GENERIC.GENRECORD.R
ID

Question 3. Generic question - please provide context in result notes.

References N/A

Assets Covered District South (87075 (46))

Issue Summary Title 49, CFR Part192, Section 192.605(a) states:

"Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities..."

SDG&E's procedure G8159 "Distribution Pressure Regulating and Monitoring Station & Vault - Inspection, Maintenance, and Settings" §6.20 & §6.21 states:

"Verify that regulator operates and strokes smoothing and shuts off within the expected and accepted limits"

"If equipment does not perform or operate acceptably, determine cause of malfunction and adjust, repair or replace necessary components."

SDG&E's GS G8159 "Distribution Pressure Regulating and Monitoring Station & Vault - Inspection, Maintenance, and Settings" Table A states:

"If the regulator setting is greater than 100 psig, Lock-up difference should be less than or equal to x 2.5 percent plus 2.5 psig"

Note: The setting for this regulator was 375 psig. Thus $(0.025 \times 375) + 2.5 = 11.875$ psig Lockup difference.

During records review of M&R Station 1507's WO #51-834452 dated September 9, 2021, SED found that the "as left" lockup difference for regulator #401 was documented as 13 psig. This is higher than the required lock up deference of 11.875 psig stated in Table A. SED recommends SDG&E review the employees' qualification and take the necessary actions to ensure that the employees follow the GS G8159 when conducting the M&R inspection.