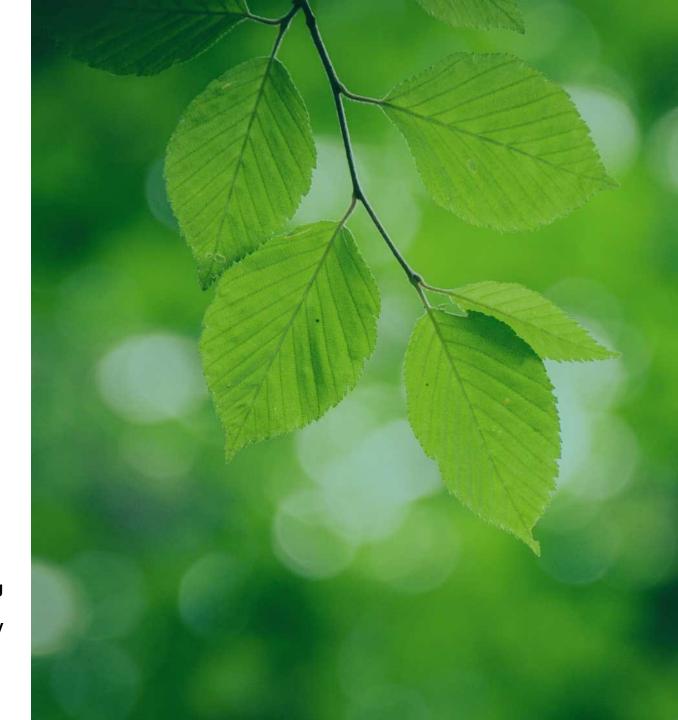


SDG&E's Upcoming GO 131-E Advice Letters & PTC/CPCN Projects

Q1 2025 Update for CPUC Energy Division

March 13, 2025

SDG&E's presentation includes preliminary and draft information regarding anticipated filings. This is current as of March 13, 2025 and is subject to change due to a number of factors. SDG&E reserves the right to amend any information communicated prior to formal filing, including with respect to project scope, timing, and licensing.



Forecast of Noticing Advice Letters expected to be submitted within the following two years



Project	Description	CAISO Approved	Estimated Advice Letter Submittal Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
TL632A Granite Loop-In (Tier 2) GO 131-D Exemption (G)	Loop-In Granite Substation with TL632 between Miguel and Sycamore Canyon Substation. Approximately 2.5 miles underground	Yes	Submitted 01/30/2025	Q3 2020	Q4 2026	Project prioritization, design complexity and permitting for surveys
TL684 Hamann Customer Requested Project (Tier 2) Exemption (E)	Customer driven project to accommodate future development. Removing 4 existing transmission poles and replace with 3 steel poles on a segment of TL684	NA	Q4 2025	Q2 2025	Q1 2026	Delays in customer scope selection and new easement negotiations
Coronado Island Reliability Reinforcement (North Island to Station B) (Tier 2) Exemption (F)	Install a new 69kV TL from Station B to North Island Metering (NIM) and reconductor existing 69kV lines (TL650 & TL655).	Pending	Q4 2025	Q2 2028	Q2 2028	NA
Umbriel 500kV Generation Interconnection Project Exemption (E)	500kV Loop-In construction on the Imperial Valley-North Gila line (TL50002) to support IC Project	Yes	Q4 2025	Q4 2028	Q4 2028	NA

Dates are estimate.

² CPUC Decision and ISD dependent on filing date

Forecast of CPCN or PTC Applications expected to be submitted within the following two years



Project	Description	CAISO Approved	Application Type	Estimated Application Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
Suncrest/Sycamore Loop-In	Install 16-mile double circuit 230kV transmission line that will loop-in the existing TL23021 Miguel-Sycamore Canyon into Suncrest substation; Install new 500/230kV bank at Suncrest Substation	2022-2023	PTC	Q4 2025	2032	2032	NA
IV Substation Short Circuit Mitigation (possible CPCN)	Install two sets of 10-Ohm current limiting reactors (CLRs) in series with the 230 kV buses, one on each bus; one CLR will be operated normally open; rearrange 230kV transmission lines	2023-2024	CPCN	2029	2035	2035	NA

Dates are estimates
CPUC Decision and ISD dependent on filing date

Action Items

• None

